

# DETERMINATION OF VAPOR PRESSURE IN CRUDE OIL

Under Rule Order 25417, North Dakota producers must make sure that the vapor pressure of the crude oil is less than 13.7 psi before the product is transported. This testing is required during the cold quarters of the year.



## Intertek NDIC 25417 expertise and services:


Intertek Caleb Brett's state-of-the-art laboratory in Bismarck, ND provides reliable, professional, on-site and local laboratory sampling, testing and reporting support all in compliance of NDIC 25414 and other regulatory rules and policies.

- Measuring VPCR<sub>x</sub> before offering crude into transport
- ASTM D6377 (most recent version), Determination of Vapor Pressure of Crude Oil: VPCR<sub>x</sub> (Expansion Method)
- ASTM D8009-15 manual piston cylinder sampling or ASTM D5842 (Sampling and Handling of Fuels for Volatility Measurement)
- Measurements available upon request
- Fast turnaround of test results for timely reporting to NDIC
- Certified lab report accepted by NDIC
- On-site field services throughout North Dakota
- Intertek provides GC Light Ends Analysis for determination of treatment efficiencies

## About Intertek Caleb Brett:

Intertek Caleb Brett provides expert qualitative and quantitative analytical assessment services to the oil & gas, chemical and other commodities markets. With a global network of laboratories, 24/7 availability, and more than a 130 years of exceptional customer service, we deliver timely, local, and customer-centric inspection and testing services, providing our clients with full transparency and minimizing risk through the supply chain.

## FOR MORE INFORMATION

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